

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
January 28 and 29, 2009

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation will hold its regular business meeting at 2:00 p.m., Wednesday, January 28, 2009, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza in Billings, Montana. The agenda for that meeting is:

1. Call to order
2. Approval of minutes of December 10, 2008 business meeting
3. Opportunity for public comment
4. Bond report
5. Financial report
6. Default docket
7. Staff reports
8. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below beginning at 8:00 a.m. Thursday, January 29, 2009, in the conference room of the Petroleum Club on the 22nd floor of the Crowne Plaza in Billings, Montana. For more information or to request accommodation for a disability, please contact Terri Perrigo at (406) 444-6970 or Tom Richmond at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 1-2009

APPLICANT: ENCORE ENERGY PARTNERS OPERATING, LLC - CARBON COUNTY, MONTANA

Upon the application of **Encore energy Partners Operating, LLC** to convert the Madison 15 well (API # 25-009-21259) in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 29, T9S-R23E, Carbon County, Montana, (NW Elk Basin Field) to a saltwater injection well in the Tensleep and Madison Formations at a depth of approximately 6745 feet. An aquifer exemption is being requested as part of the application, as water in the proposed injection zone contains less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 2-2009

APPLICANT: CLINE PRODUCTION COMPANY - ROSEBUD COUNTY, MONTANA

Upon the application of **Cline Production Company** to convert the Grebe 2-6 well (API # 25-087-05208) in the NW $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 24, T11N-R32E, Rosebud County (Sumatra Field) to a saltwater injection well in the Tyler Formation at a depth of approximately 4740 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 3-2009

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Three Forks/Sanish Formation horizontal test well in a 1280-acre temporary spacing unit comprised of all of Sections 18 and 19, T26N-R55E, Richland County, Montana, with the laterals to be located not closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket 4-2009

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Three Forks/Sanish Formation horizontal test well in a 1280-acre temporary spacing unit comprised of all of Sections 30 and 31, T25N-R52E, Richland County, Montana, with the laterals to be located not closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket 5-2009

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Bakken Formation and/or a Three Forks/Sanish Formation horizontal test well in a 1280-acre temporary spacing unit comprised of all of Sections 14 and 23, T26N-R54E, Richland County, Montana, with the laterals to be located not closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket 6-2009

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Bakken Formation and/or a Three Forks/Sanish Formation horizontal test well in a 1280-acre temporary spacing unit comprised of all of Sections 13 and 24, T26N-R54E, Richland County, Montana, with the laterals to be located not closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket 7-2009

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Bakken Formation and/or a Three Forks/Sanish Formation horizontal test well in a 1280-acre temporary spacing unit comprised of all of Sections 17 and 20, T26N-R55E, Richland County, Montana, with the laterals to be located not closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket 8-2009

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Bakken Formation and/or a Three Forks/Sanish Formation horizontal test well in a 1280-acre temporary spacing unit comprised of all of Sections 21 and 28, T26N-R55E, Richland County, Montana, with the laterals to be located not closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket 9-2009

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Bakken Formation and/or a Three Forks/Sanish Formation horizontal test well in a 1280-acre temporary spacing unit comprised of all of Sections 30 and 31, T26N-R54E, Richland County, Montana, with the laterals to be located not closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket 10-2009

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Bakken Formation and/or a Three Forks/Sanish Formation horizontal test well in a 1280-acre temporary spacing unit comprised of all of Sections 20 and 29, T23N-R55E, Richland County, Montana, with the laterals to be located not closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket 11-2009

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Bakken Formation and/or a Three Forks/Sanish Formation horizontal test well in a 1280-acre temporary spacing unit comprised of all of Sections 24 and 25, T26N-R55E, Richland County, Montana, with the laterals to be located not closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket 12-2009 and 14-2009 FED

APPLICANT: MONTANA LAND & EXPLORATION, INC. - BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of all of Section 10, T31N-R23E, Blaine County, Montana, Fort Belknap Indian Reservation, for Eagle Formation natural gas production from the Stephens White Bear 12-10 well.

Docket 13-2009 and 15-2009 FED

APPLICANT: MONTANA LAND & EXPLORATION, INC. - BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of all of Section 29, T31N-R24E, Blaine County, Montana, Fort Belknap Indian Reservation, for Eagle Formation natural gas production from the Stephens White Bear 13-29 well.

Docket 14-2009 and 16-2009 FED

APPLICANT: MONTANA LAND & EXPLORATION, INC. - BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the W $\frac{1}{2}$ of Section 4 and the E $\frac{1}{2}$ of Section 5, T30N-R24E, Blaine County, Montana, Fort Belknap Indian Reservation, for Eagle Formation natural gas production from the Stephens White Bear 5-4 well.

Docket 15-2009 and 17-2009 FED

APPLICANT: MONTANA LAND & EXPLORATION, INC. - BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the SW $\frac{1}{4}$ of Section 14 and the SE $\frac{1}{4}$ of Section 15, T31N-R23E, Blaine County, Montana, Fort Belknap Indian Reservation, for Eagle Formation natural gas production from the Stephens White Bear 16-15 well.

Docket 16-2009 and 18-2009 FED

APPLICANT: MONTANA LAND & EXPLORATION, INC. - BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of all of Section 19, T31N-R24E, Blaine County, Montana, Fort Belknap Indian Reservation, for Eagle Formation natural gas production from the Stephens White Bear 10-19 and 10B-19 wells.

Docket 17-2009 and 19-2009 FED

APPLICANT: MONTANA LAND & EXPLORATION, INC. - BLAINE COUNTY, MONTANA

Upon the application of **Montana Land & Exploration, Inc.** to create a permanent spacing unit comprised of the N $\frac{1}{2}$ of Section 35, T31N-R23E, Blaine County, Montana, Fort Belknap Indian Reservation, for Eagle Formation natural gas production from the Stephens White Bear 2-35 well.

Docket 18-2009

APPLICANT: NFR ENERGY LLC - HILL COUNTY, MONTANA

Upon the application of **NFR Energy LLC** to create a temporary spacing unit comprised of the S $\frac{1}{2}$ of Section 6 and the N $\frac{1}{2}$ of Section 7, T35N-R16E, Hill County, Montana, to drill a gas well to test prospective zones and formations from the surface down to the base of the Second White Specks Formation (the Shrauger-State #6-15-35-16) at a location 490' FSL and 2195' FEL of said Section 6, with a 100-foot topographic tolerance as an exception to A.R.M. 36.22.702 and any applicable Board Orders. Applicant requests placement on the Default Docket.

Docket 19-2009

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to create a permanent spacing unit comprised of all of Sections 31 and 32, T22N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken Formation.

Docket 20-2009

APPLICANT: XTO ENERGY INC. - RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to authorize the State #2-36 well located in the permanent spacing unit comprised of the W $\frac{1}{2}$ of Section 36, T23N-R59E, Richland County, Montana, to be produced as an increased density well in the Red River Formation as an exception to Board Order 42-77. (Mon Dak West Field) Applicant requests placement on the Default Docket.

Docket 326-2008

Continued from September 2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Bakken Formation horizontal test well in an overlapping temporary spacing unit consisting of all of Sections 14, 15, 22, and 23, T24N-R54E, Richland County, Montana, with the laterals to be located in proximity to the section lines between the two existing permanent spacing units and no closer than 660 feet to the exterior boundaries of said temporary spacing unit. Applicant requests placement on the Default Docket.

Docket 350-2008

Continued from October 2008

APPLICANT: DEVON ENERGY PRODUCTION COMPANY, L.P. - BLAINE COUNTY, MONTANA

Upon the application of **Devon Energy Production Company, L.P.** to create a temporary spacing unit comprised of the S $\frac{1}{2}$ of Section 25 and the N $\frac{1}{2}$ of Section 36, T27N-R19E, Blaine County, Montana, to drill a Judith River/Eagle Formation gas well (the State # 25-14-27-19) at a location approximately 800' FSL and 2500' FWL of said Section 25, with a 200-foot topographic tolerance, as an exception to A.R.M. 36.22.702. Applicant states it will apply for permanent spacing within 90 days of successful completion. Applicant placement on the Default Docket.

Docket 359-2008

Continued from October 2008

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to vacate Board Order 71-2008, to create an overlapping temporary spacing unit comprised of all of Sections 24 and 25, T24N-R54E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth between the existing wells at a location not closer than 660 feet to the boundaries of said spacing unit as an exception to Board Orders 248-2003 and 249-2003 and A.R.M. 36.22.702, and to provide that the requested temporary spacing unit is limited to production from said proposed horizontal Bakken Formation well. Applicant requests placement on the Default Docket.

Docket 360-2008
Continued from October 2008

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to vacate Board Orders 73-2008 and 103-2008, to create an overlapping temporary spacing unit comprised of all of Sections 18 and 19, T24N-R55E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth between the existing wells at a location not closer than 660 feet to the boundaries of said spacing unit as an exception to Board Orders 3-2003 and 90-2003, and to provide that the requested temporary spacing unit is limited to production from said proposed horizontal Bakken Formation well. Applicant requests placement on the Default Docket.

Docket 361-2008
Continued from October 2008

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 17, 18, 19 and 20, T24N-R55E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the section lines between the existing permanent spacing units at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 3-2003, 90-2003 and 308-2003, and to provide that the requested temporary spacing unit is limited to production from said proposed horizontal Bakken Formation well. Applicant requests placement on the Default Docket.

Docket 362-2008
Continued from October 2008

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 14, 15, 22 and 23, T24N-R56E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the section lines between the existing permanent spacing units at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 309-2003 and 278-2005, and to provide that the requested temporary spacing unit is limited to production from said proposed horizontal Bakken Formation well. Applicant requests placement on the Default Docket.

Docket 363-2008
Continued from October 2008

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to vacate Board Orders 83-2008 and 85-2008, to create an overlapping temporary spacing unit comprised of all of Sections 16 and 21, T24N-R56E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth between the existing wells at a location not closer than 660 feet to the boundaries of said spacing unit as an exception to Board Orders 40-2003 and 305-2003, and to provide that the requested temporary spacing unit is limited to production from said proposed horizontal Bakken Formation well. Applicant requests placement on the Default Docket.

Docket 364-2008
Continued from October 2008

APPLICANT: XTO ENERGY INC. – RICHLAND COUNTY, MONTANA

Upon the application of **XTO Energy Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 13 and 24, T24N-R56E and all of Sections 18 and 19, T24N-R57E, Richland County, Montana, to drill an additional Bakken Formation horizontal well generally oriented in a north-south azimuth proximate to the section lines between the existing permanent spacing units at a location not closer than 660 feet to the boundaries of said overlapping temporary spacing unit as an exception to Board Orders 310-2003 and 200-2004, and to provide that the requested temporary spacing unit is limited to production from said proposed horizontal Bakken Formation well. Applicant requests placement on the Default Docket.

Docket 390-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 2, 3, 10 and 11, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 391-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 3, 4, 9 and 10, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 392-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 4, 5, 8 and 9, T24N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 393-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 394-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 26, 27, 34 and 35, T25N-R52E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 395-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 25 and 36, T25N-R52E and all of Sections 30 and 31, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 396-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 28, 29, 32 and 33, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 397-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to create an overlapping temporary spacing unit comprised of all of Sections 29, 30, 31 and 32, T25N-R53E, Richland County, Montana, to drill a horizontal Bakken Formation test well with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 398-2008
Continued from October 2008

APPLICANT: BURLINGTON RESOURCES OIL & GAS COMPANY LP - RICHLAND COUNTY, MONTANA

Upon the application of **Burlington Resources Oil & Gas Company LP** to vacate Board Order 236-2008 and to permit the drilling of a Bakken Formation horizontal test well in an overlapping temporary spacing unit comprised of all of Sections 1, 2, 11 and 12, T24N-R53E, Richland County, Montana, with the lateral to be located in proximity to the section lines between the two existing permanent spacing unit and no closer than 660 feet to the exterior boundaries of said temporary spacing unit, and to provide that said temporary spacing unit is limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 411-2008
Continued from December 2008

APPLICANT: CHAPARRAL ENERGY, L.L.C. - RICHLAND COUNTY, MONTANA

Upon the application of **CHAPARRAL ENERGY, L.L.C.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 34, T25N-R55E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 412-2008
Continued from December 2008

APPLICANT: CHAPARRAL ENERGY, L.L.C. - RICHLAND COUNTY, MONTANA

Upon the application of **CHAPARRAL ENERGY, L.L.C.** to drill an additional horizontal Bakken Formation well in the permanent spacing unit comprised of all of Section 34, T25N-R55E, Richland County, Montana, anywhere within said spacing unit but not closer than 660 feet to the boundaries thereof. Applicant requests placement on the Default Docket.

Docket 416-2008
Continued from December 2008

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to drill the CC FED 14-21-0841i well located in the SE¼SW¼ of Section 21, T8S-R41E, Big Horn County (Coal Creek Field) for saltwater disposal in the Anderson coal at a depth of approximately 84 to 98 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 417-2008
Continued from December 2008

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to drill the CC FED 16-21-0841i well located in the SE¼SE¼ of Section 21, T8S-R41E, Big Horn County (Coal Creek Field) for saltwater disposal in the Anderson coal at a depth of approximately 77 to 92 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 418-2008
Continued from December 2008

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to drill the CC FED 12-21-0841i well located in the NW¼SW¼ of Section 21, T8S-R41E, Big Horn County (Coal Creek Field) for saltwater disposal in the Anderson coal at a depth of approximately 126 to 146 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 419-2008
Continued from December 2008

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to drill the CC 16-22-0841i well located in the SE¼SE¼ of Section 22, T8S-R41E, Big Horn County (Coal Creek Field) for saltwater disposal in the Anderson coal at a depth of approximately 60 to 75 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 420-2008
Continued from December 2008

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to drill the CC 09-20-0841i well located in the NE¼SE¼ of Section 20, T8S-R41E, Big Horn County (Coal Creek Field) for saltwater disposal in the Anderson coal at a depth of approximately 113 to 133 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 421-2008
Continued from December 2008

APPLICANT: PINNACLE GAS RESOURCES, INC. – BIG HORN COUNTY, MONTANA

Upon the application of **Pinnacle Gas Resources, Inc.** to pool all interests in the 80-acre spacing units comprised of the E $\frac{1}{2}$ SW $\frac{1}{4}$ and W $\frac{1}{2}$ SW $\frac{1}{4}$ of Section 29, T8S-R42E, and the W $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 6, T9S-R42E, Big Horn County, Montana, and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 425-2008
Continued from December 2008

APPLICANT: CRUSADER ENERGY GROUP, LLC – RICHLAND COUNTY, MONTANA

Upon the application of **Crusader Energy Group, LLC** to pool all interests in Lots 1, 2, 3, 4, S $\frac{1}{2}$ N $\frac{1}{2}$, S $\frac{1}{2}$ (all) of Section 4, T21N-R59E, Richland County, Montana, on the basis of surface acreage for production from the Bakken Formation from the Flames 1H-4 well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 426-2008
Continued from December 2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 9 and 16, T23N-R56E, Richland County, Montana, on the basis of surface acreage for production from the Bakken Formation from the Prevost 3-16H well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 427-2008
Continued from December 2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of Sections 19 and 30, T23N-R56E, Richland County, Montana, on the basis of surface acreage for production from the Bakken Formation from the Rita 3-19H well and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A.

Docket 428-2008
Continued from December 2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to drill a Three Forks/Sanish Formation horizontal test well in a 1293.06 acre temporary spacing unit comprised of all of Sections 6 and 7, T26N-R54E, Richland County, Montana, with the laterals to be located no closer than 660 feet to the boundaries of said spacing unit as an exception to A.R.M. 36.22.703. Applicant requests placement on the Default Docket.

Docket 429-2008
Continued from December 2008

APPLICANT: CONTINENTAL RESOURCES, INC. – RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to convert the Margaret 3-15H well (API # 25-083-22605) located in the SE¼SW¼ of Section 15, T24N-R54E, Richland County, Montana (Elm Coulee area), to a carbon dioxide injection well in the Bakken Formation at a depth of approximately 9770 feet. Staff notes this application is eligible for placement on the Default Docket.

Docket 437-2008
Continued from December 2008

APPLICANT: CHESAPEAKE OPERATING, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Chesapeake Operating, Inc.** to create a permanent spacing unit for the Mission Canyon Formation comprised of the S½ of Section 34, T26N-R59E, Richland County, Montana, and to designate applicant's Noteboom 1-34 well as the authorized well for said spacing unit.

Docket 21-2009
SHOW-CAUSE HEARING

RESPONDENT: ATHENA ENERGY LLC/RED MAPLE ENERGY INC. – HILL, LIBERTY, PHILLIPS AND VALLEY COUNTIES, MONTANA

Upon the Board's own motion to require **Athena Energy LLC and Red Maple Energy Inc.** to appear and show cause, if any they have, why their bonds should not be forfeited or penalties assessed for failure to restore the drilling location for the Schaller Farms 11-30 well (API 025-041-22940) in Hill County, Montana; failure to reclaim a workover pit at the Ageson 34-22 well (API 025-041-23012) in Hill County, Montana; failure to reclaim drilling pits and post well identification on the Lane 1101-52 shut in gas well (API -025-071-22909) in Phillips County, Montana; and failure to report production on the following wells since April 2008:

Patrick 21-6 (025-041-22939) – Hill
Barker 11-7 (025-041-22999) – Hill
Ageson 34-22 (025-041-23012) – Hill
Wanken Farms 14-1 (025-051-21771) – Liberty
C&A Farms 42-18 (025-051-21718) – Liberty
Minnehan 44-33 (025-051-21770) – Liberty
Eagle Creek Fed 43-15 (025-051-21774) – Liberty
Eagle Creek Fed 32-15 (025-051-21775) – Liberty
Anderson 43-8 (025-051-21784) – Liberty
O'Neill 24-29 (025-051-21719) – Liberty
Olsen 12-24 (025-071-22743) – Phillips
Federal 2210-51 (025-071-22825) – Phillips
Lane 1101-52 (025-071-22909) - Phillips
Fed 1204-1 (025-105-21074) – Valley

Docket 22-2009
SHOW-CAUSE HEARING

RESPONDENT: TOI OPERATING, BLACKHAWK RESOURCES LLC/PAR INVESTMENTS, LLC – FALLON, RICHLAND AND WIBAUX COUNTIES, MONTANA

Upon the Board's own motion to require **TOI Operating, Blackhawk Resources LLC and PAR Investments, LLC** to appear and show cause, if any they have, why their bonds should not be forfeited or penalties assessed for failure to complete the plugging program for the following wells as set forth in TOI Operating's memo to the Board dated October 26, 2005:

BN 11-11 (025-025-21273) - Fallon
BN 12-11 (025-025-21021) - Fallon
Dore #1 (025-083-21281) - Richland
Watts 34-15 (025-083-21535) - Richland
LaBonte 32-33 (025-083-21748) – Richland
Moerman 14-30 (025-109-21053) - Wibaux

BOARD OF OIL AND GAS CONSERVATION

Terri H. Perrigo
Executive Secretary